

VIRGINIA DEPARTMENT OF MINES, MINERALS & ENERGY  
VIRGINIA GAS AND OIL BOARD

Pursuant to Sections 45.1-361.9.B. and 45.1-361.22.B. of the Code of Virginia, the Virginia Gas and Oil Board will conduct a hearing commencing at 9 a.m. on Tuesday, February 19, 2008 at the Southwest Virginia Higher Education Center on the campus of Virginia Highlands Community College, Abingdon, Virginia. The following items will be considered:

1. A petition from Equitable Production Company for re-pooling of coalbed methane unit VC-537113, Ervinton District, Dickenson County, Virginia. Docket Number VGOB-07-0515-1934-01. Continued from December 2008.
2. A petition from CNX Gas Company, LLC for pooling of coalbed methane unit AY-134, Maiden Springs District, Tazewell County, Virginia. Docket Number VGOB-08-0115-2121. Continued from January.
3. A petition from CNX Gas Company, LLC for pooling of coalbed methane unit L-73, Rocklick District, Buchanan County, Virginia. Docket Number VGOB-08-0219-2128.
4. A petition from CNX Gas Company, LLC for creation and pooling of conventional gas unit T2(CV) Prater District, Buchanan County, Virginia. Docket Number VGOB-08-0219-2129.
5. A petition from CNX Gas Company, LLC for pooling of coalbed methane unit AZ-140, Maiden Springs District, Tazewell County, Virginia. Docket Number VGOB-08-0219-2130.
6. A petition from CNX Gas Company, LLC for pooling of coalbed methane unit BF-108, New Garden District, Russell County, Virginia. Docket Number VGOB-08-0219-2131.
7. A petition from CNX Gas Company, LLC for pooling of coalbed methane unit XXX-22, North Grundy and Garden Districts, Buchanan County, Virginia. Docket Number VGOB-08-0219-2132.
8. A petition from CNX Gas Company, LLC for creation and pooling of conventional gas unit YYY24(CV), North Grundy and Garden Districts, Buchanan County, Virginia. Docket Number VGOB-08-0219-2133.
9. A petition from CNX Gas Company for modification of the Middle Ridge 1 Field Rules for units AV106 to AV109, AW106 to AW109, AX106 to AX109, AY106 to AY109, AZ106 to AZ109, BA106 to BA109, BB106 to BB109, BC106 to BC109, BD106 to BD109, GF106 to BF109 and BF107 in the New Garden district, Russell

County, and the Hurricane District, Buchanan County, Virginia. Docket Number 00-1017-0835-02.

10. A petition from Chesapeake Appalachia LLC for a well location exception for proposed conventional well 826642, Knox District, Buchanan County, Virginia. Docket Number VGOB-08-0219-2144.

11. A petition from Chesapeake Appalachia LLC for a well location exception for proposed conventional well 823793, Knox District, Buchanan County, Virginia. Docket Number VGOB-08-0219-2145.

12. A petition from Appalachian Energy, Inc. for pooling of coalbed methane unit AE-152 (J-34), Garden District, Buchanan County, Virginia. Docket Number VGOB-08-0219-2146.

13. A petition from Appalachian Energy, Inc. for pooling of coalbed methane unit AE-153 (J-35), Garden District, Buchanan County, Virginia. Docket Number VGOB-08-0219-2147.

14. A petition from Appalachian Energy, Inc. for pooling of coalbed methane unit AE-154 (I-36), Garden District, Buchanan County, Virginia. Docket Number VGOB-08-0219-2148.

15. A petition from Equitable Production Company for pooling of coalbed methane unit VC-505189, Hurricane District, Buchanan County, Virginia. Docket Number VGOB-08-0219-2149.

16. A petition from Equitable Production Company for pooling of coalbed methane unit VC-536865, Kenady District, Dickenson County, Virginia. Docket Number VGOB-08-0219-2150.

17. A petition from Equitable Production Company for pooling of coalbed methane unit VC-537924, Sandlick District, Dickenson County, Virginia. Docket Number VGOB-08-0219-2151.

18. A petition from Range Resources-Pine Mountain, Inc. for establishment of a 320-acre conventional gas unit for drilling of horizontal wells, Ervinton District, Dickenson County, Virginia. Docket Number VGOB-09-0219-2152.

19. A petition from Range Resources-Pine Mountain, Inc. for establishment of a 320-acre conventional gas unit for drilling of horizontal wells, Ervinton and Hurricane Districts, Dickenson and Buchanan Counties, Virginia. Docket Number VGOB-09-0219-2153.

20. A petition from Equitable Production Company for modification of the Nora Coalbed Gas Field to allow for drilling of an additional well in unit BU57, Ervinton District, Dickenson County, Virginia. Docket Number 89-0126-0009-20.

21. A petition from Equitable Production Company for modification of the Nora Coalbed Gas Field to allow for drilling of an additional well in unit BT41, Kenady District, Dickenson County, Virginia. Docket Number 89-0126-0009-21.

22. The Board will hear testimony from Equitable Production Company regarding discrepancies between gas production reported to the state versus that reported to royalty owners of certain properties in the Kenady District, Dickenson County, Virginia. Docket Number VGOB-08-0219-2154.

23. A petition from Range Resources-Pine Mountain, Inc. for a well location exception for proposed conventional well V-530081, Sandlick District, Dickenson County, Virginia. Docket Number VGOB-08-0219-2155.

24. A petition from Range Resources-Pine Mountain, Inc. for a well location exception for proposed conventional well V-530082, Sandlick District, Dickenson County, Virginia. Docket Number VGOB-08-0219-2156.

25. A petition from Range Resources-Pine Mountain, Inc. for pooling of coalbed methane unit Haysi-141-CBM Unit 71-AH, Prater District, Buchanan County, Virginia. Docket Number VGOB-08-0219-2157.

26. A petition from Range Resources-Pine Mountain, Inc. for pooling of coalbed methane unit Haysi-142-CBM Unit 72-AH, Prater District, Buchanan County, Virginia. Docket Number VGOB-08-0219-2158.

27. The Virginia Gas and Oil Board, on its own motion, will consider a proposal to define the boundary and unit configurations at the juncture of the Oakwood and Nora Coalbed Methane Fields and to modify Field Rules under Docket numbers 89-0126-0009 and 93-0216-0325, as previously modified, to include that boundary definition. Continued from October, 2007.

The Virginia Gas and Oil Board will hear public comments regarding Board matters immediately following the final Docket item.

Information concerning the above Docket items can be viewed from 8 a.m. to 5 p.m., Monday through Friday at the Office of the Department of Mines, Minerals and Energy, Division of Gas and Oil, 230 Charwood Drive, Abingdon, Virginia. All questions concerning the agenda should be directed to the Division of Gas and Oil by telephoning 276-676-5423.

Special accommodations for the disabled will be made available at the hearing on request. Anyone needing special accommodations for the February hearing should

contact the Department of Mines, Minerals and Energy, Division of Gas and Oil at 276-676-5423 or call the Virginia Relay Center TTY/TDD 1-800-828-1120 or 1140 by February 14, 2008. The deadline for filing of petitions to the Board for the March 2008 hearing is 5 p.m., Friday, February 15, 2008 with the hearing scheduled for 9 a.m. on Tuesday, March 18, 2008 at the Southwest Virginia Higher Education Center, Abingdon, Virginia.